

SB0209/823499/1

BY: Economic Matters Committee

AMENDMENTS TO SENATE BILL 209
(Third Reading File Bill)

AMENDMENT NO. 1

On page 1, in line 5, after “sources” insert “, subject to a certain limitation”; strike beginning with “requiring” in line 6 down through “standard;” in line 10; in line 10, after “payment” insert “, subject to a certain limitation;”; and in line 11, after “Act;” insert “providing for the termination of a certain provision of this Act;”.

On page 2, strike in their entirety lines 1 through 5, inclusive, and substitute:

“BY adding to

Article – Public Utility Companies

Section 7-705(f)

Annotated Code of Maryland

(1998 Volume and 2007 Supplement)”.

AMENDMENT NO. 2

On page 2, strike in their entirety lines 9 through 18, inclusive.

On page 4, strike in their entirety lines 10 through 15, inclusive; and after line 18, insert:

“7-701.

(a) In this subtitle the following words have the meanings indicated.

(i) “Renewable energy credit” or “credit” means a credit equal to the generation attributes of 1 megawatt-hour of electricity that is derived from a Tier 1 renewable source or a Tier 2 renewable source that is located:

(Over)

(1) in the PJM region [or in a state that is adjacent to the PJM region]; or

(2) outside the area described in item (1) of this subsection but in a control area that is adjacent to the PJM region, if the electricity is delivered into the PJM region.”.

On page 5, after line 20, insert:

“(F) (1) EXCEPT AS PROVIDED IN SUBSECTION (E) OF THIS SECTION, AND NOTWITHSTANDING THE REQUIREMENTS OF § 7-703(B) OF THIS SUBTITLE, IF THE ACTUAL OR PROJECTED DOLLAR-FOR-DOLLAR COST INCURRED OR TO BE INCURRED BY AN ELECTRICITY SUPPLIER SOLELY FOR THE PURCHASE OF TIER 1 RENEWABLE ENERGY CREDITS OTHER THAN SOLAR CREDITS IN ANY 1 YEAR IS GREATER THAN OR EQUAL TO, OR IS ANTICIPATED TO BE GREATER THAN OR EQUAL TO, THE GREATER OF THE APPLICABLE TIER 1 PERCENTAGE OR 10% OF THE ELECTRICITY SUPPLIER’S TOTAL ANNUAL ELECTRICITY SALES REVENUES IN MARYLAND, THE ELECTRICITY SUPPLIER MAY REQUEST THAT THE COMMISSION:

(I) DELAY BY 1 YEAR EACH OF THE SCHEDULED PERCENTAGES FOR TIER 1 CREDITS UNDER § 7-703(B) OF THIS SUBTITLE THAT WOULD APPLY TO THE ELECTRICITY SUPPLIER; AND

(II) ALLOW THE RENEWABLE ENERGY PORTFOLIO STANDARD FOR TIER 1 FOR THAT YEAR TO CONTINUE TO APPLY TO THE ELECTRICITY SUPPLIER FOR THE FOLLOWING YEAR.

(2) IN MAKING ITS DETERMINATION UNDER PARAGRAPH (1) OF THIS SUBSECTION, THE COMMISSION SHALL CONSIDER THE ACTUAL OR PROJECTED DOLLAR-FOR-DOLLAR COMPLIANCE COSTS OF OTHER ELECTRICITY SUPPLIERS.

(3) IF AN ELECTRICITY SUPPLIER MAKES A REQUEST UNDER

PARAGRAPH (1) OF THIS SUBSECTION BASED ON PROJECTED COSTS, THE ELECTRICITY SUPPLIER SHALL PROVIDE VERIFIABLE EVIDENCE OF THE PROJECTIONS TO THE COMMISSION AT THE TIME OF THE REQUEST.

(4) IF THE COMMISSION ALLOWS A DELAY UNDER PARAGRAPH (1) OF THIS SUBSECTION:

(I) THE RENEWABLE ENERGY PORTFOLIO STANDARD FOR TIER 1 APPLICABLE TO THE ELECTRICITY SUPPLIER UNDER THE DELAY CONTINUES FOR EACH SUBSEQUENT CONSECUTIVE YEAR THAT THE ACTUAL OR PROJECTED DOLLAR-FOR-DOLLAR COSTS INCURRED, OR TO BE INCURRED, BY THE ELECTRICITY SUPPLIER SOLELY FOR THE PURCHASE OF TIER 1 CREDITS OTHER THAN SOLAR CREDITS IS GREATER THAN OR EQUAL TO, OR IS ANTICIPATED TO BE GREATER THAN OR EQUAL TO, THE GREATER OF THE APPLICABLE TIER 1 PERCENTAGE OR 10% OF THE ELECTRICITY SUPPLIER'S TOTAL ANNUAL RETAIL ELECTRICITY SALES REVENUES IN MARYLAND; AND

(II) THE RENEWABLE ENERGY PORTFOLIO STANDARD FOR TIER 1 APPLICABLE TO THE ELECTRICITY SUPPLIER UNDER THE DELAY IS INCREASED TO THE NEXT SCHEDULED PERCENTAGE INCREASE UNDER § 7-703(B) OF THIS SUBTITLE FOR EACH YEAR IN WHICH THE ACTUAL OR PROJECTED DOLLAR-FOR-DOLLAR COSTS INCURRED, OR TO BE INCURRED, BY THE ELECTRICITY SUPPLIER SOLELY FOR THE PURCHASE OF TIER 1 CREDITS OTHER THAN SOLAR CREDITS IS LESS THAN, OR IS ANTICIPATED TO BE LESS THAN, THE GREATER OF THE APPLICABLE TIER 1 PERCENTAGE OR 10% OF THE ELECTRICITY SUPPLIER'S TOTAL ANNUAL RETAIL ELECTRICITY SALES REVENUES IN MARYLAND.”;

after line 22, insert:

“SECTION 4. AND BE IT FURTHER ENACTED, That § 7-705(f) of the Public Utility Companies Article, as enacted by this Act, shall remain effective for a period of 8 years and, at the end of December 31, 2018, with no further action required by the

(Over)

General Assembly, § 7-705(f) of the Public Utility Companies Article, as enacted by this Act, shall terminate and be of no further force and effect.”;

and in line 23, strike “4.” and substitute “5.”.